

Power Billing Statement

Page 1

PARTICIPANT

SOUTHPORT

BILLING DATE

02/10/20

DUE DATE

02/20/20

FOR SERVICE

01/01/20 To 01/31/20 TOTAL AMOUNT DUE

426,251.09

Wholesale Power Service Schedule FR-4

DESCRIPTION

RATE

QTY

AMOUNT

Demand Charges: All Demand

\$22.46/kW

11,102

249,350.92

Energy Charges:

Monthly Energy Charge

\$0.02530 /kWh

4,770,969

120,705.52

Additional Charges

DESCRIPTION

RATE

QTY

AMOUNT

0.00

FRPPA True-Up Charge/(Credit) (Rider No.1)
Delivery Surcharge (Rider No.2)\$ 0.06/kW
Leased Facilities Surcharge \$ 0.88/kW
Power Agency Service Charge(Rider No.7A)
REPS Charge (Rider No.7B)
Debt Service Support Charge (Rider No.8)

11,102 13,141

666.12 11,564.08 8,069.18

2,065.96 31,359.60

Special Obligation Charges

FM-SCA Load Management Charge PA Distributed Generation Credit (Rider No.6A) PA Distributed Generation Credit (Rider No.6B) Other Charges/(Credits)

AMOUNT

0.00

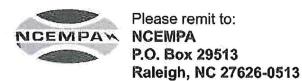
,493.47

Power Bill payment made by ACH debit

426,251.09

TOTAL AMOUNT DUE

If you have any questions concerning this bill, call Gail Duke at 1-800-768-7697, ext. 6212



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FOR SERVICE

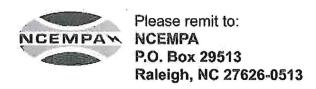
01/01/20 To 01/31/20 CITY NCP

01/21 @ 0900 13,141 kW CITY CP

11,102 kW

(A) DELIVERY POINT DATA	(B) NCP DATE/HOUR	(C) NGP kW	(D) CP kW	(E) SEPA kW	(F) BILLED DEMAND (D-E=F)
SOUTHPORT DP	01/21 @ 0900	13,141	11,102	0	11,102
CITY TOTAL			11,102	.0.	11,102

DELIVERY POINT DATA	(G) METERED kWh	(H) SEPA kWh	(I) BILLED kWh (G - H = I)	METERED kVAR	EXCESS kVAR
SOUTHPORT DP	4,770,969	0:	4,770,969	887,388	0
CITY TOTAL	4,770,969	O.	4,770,969	887,388	0



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PARTICIPANT	BILLING DATE	FOR SERVICE
SOUTHPORT	02/10/20	01/01/20 To
		01731720

BILLING SUMMARY

<u> </u>	Calendar Year	Fiscal Year
	JAN20 - JAN20	JUL19 - JAN20
Total Bill	\$426,251.09	\$2,954,470.16
Metered Energy	4,770,969	37,337,552
SEPA Energy	0	0

PROJECT AND SUPPLEMENTAL POWER COSTS SUMMARY

This section is provided as required by the Project and Supplemental Power Sales Agreements. It is for informational purposes only and does NOT affect yout total amount due.

Total Amount Due		(A)
Monthly initial Project Power Costs Less Other Initial Project Revenues		(B) (C)
Total Monthly Initial Project Power Costs (B-C=D)		(D)
Monthly Peaking Project Costs Less Other Peaking Project Revenues		(E) (F)
Total Monthly Peaking Project Costs (E-F=G)		(G)
Monthly Supplemental Power Costs (A-D-G=H)	×	(H)

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BILLING DATE

FOR SERVICE

SOUTHPORT

02/10/20

01/01/20 To 12/31/20

OTHER CHARGES/(CREDITS)

Charge/(Credit)

S

1,584.00

This month's billing statement includes a charge on the "Other Charges/ (Credits)" line item. This charge is for the Annual Telemetry Communications Service fee of \$12.00 per unit per month for 11 locations.

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FOR SERVICE

01/01/20 To 12/31/20

OTHER CHARGES/(CREDITS)

Charge/(Credit)

Ś

3,360.00

This month's billing statement includes a charge on the "Other Charges/ (Credits)" line item. This charge is for the Annual Cellular Phone Service fee of \$10.00 per phone per month for 28 locations.

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FOR SERVICE

01/01/20 To 12/31/20

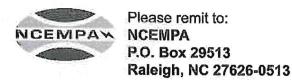
OTHER CHARGES/(CREDITS)

Charge/(Credit)

Ś

4,549.47

This month's billing statement includes a charge on the "Other Charges/ (Credits)" line item. This charge is for City's portion of the Annual PSSLA fee (LM only Nexgrid switch program) based on 1,545 switches.



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SOUTHPORT

02/10/20

01/01/20 To 01/31/20 TOTAL CP kW: TOTAL TRANS kW: TOTAL kWh:

22,013

SUMMARY OF DISTRIBUTED GENERATION 6A CREDITS

F OF TOTAL REVENUE	CP DEMAND (kW)	TRANSMISSION (kW)	ENERGY (kWh)	
0.7826 %	172	172	1,940	
	CP DEMAND CREDIT(\$)	TRANSMISSION DEMAND CREDIT (\$)	ENERGY CREDIT (\$)	
	(3,668.76)	(259.20)	(47.63)	
PA DISTR GEN CREDIT (6A) PA EXPENSE (6A)	\$ (3,975.59) \$ 761.09			
TOTAL MONTH CREDIT (6A)	\$ (3,214.50)			
SUMMARY OF DISTRIBUTED GEN	ERATION 6B CREDITS		CP kW: TRANS kW: kWh: 2	21,822 21,822 34,042
% OF TOTAL REVENUE	CP DEMAND (kW)	TRANSMISSION (kW)	ENERGY (kWh)	
0.8961 %	195	195	2,098	
	CP DEMAND CREDIT(\$)	TRANSMISSION DEMAND CREDIT (\$)	ENERGY CREDIT (\$)	
	(4,159.35)	(293.87)	(51.51)	

PA	DISTR GEN CREDIT	(6B)
PA	EXPENSE (6B)	

\$ (4,504.73) \$ 695.47

TOTAL MONTH CREDIT (6B)

\$ (3,809.26)

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01/01/20 To 01/31/20

FOR SERVICE

RIDER NO. 7A

POWER AGENCY SERVICE CHARGE

The Power Agency Service Charge on the wholesale power billing statement is based on costs and services approved by the North Carolina Eastern Board of Commissioners and by the ElectriCities Board of Directors and is undertaken and operated by the Power Agency for the benefit of the Members.

These costs include NERC and SERC compliance activities;
APPA dues; legislative, financial, and legal
support, including territorial issues and other member services; Power
Agency operations activities, billing activities, and rate support,
economic development, communications, training and
Power Agecny administrative and general expenses.

The Power Agency Services Charge 2020 projection is reflected in the January 2020 billing data.

The Power Agency Services Charge 2018 True-Up adjustment of \$ (488.86) is applied to the April 2019 through March 2020 billing data.

Power Agency Service Charge

\$8,069.18

0.81%

RIDER NO. 7B

RENEWABLE ENERGY PORTFOLIO STANDARDS (REPS) CHARGE

The Renewable Energy Portfolio Standards (REPS) Charge 2020 projection is reflected in the January 2020 billing data.

The Renewable Energy Portfolio Standards (REPS) Charge 2018 True-Up adjustment of \$ (803.09) is applied to the April 2019 through March 2020 billing data.

REPS Charge

\$2,065.96

0.81 %

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01/01/20 To

Debt Service Support Charge

Rider No. 8

The Defeasance Debt Service Support Charge line on the wholesale power billing statement is the Member's share of monthly support costs, as defined in the Debt Service Support Contract. This monthly debt charge will be assigned to and recovered from the Member in accordance with the terms and conditions of the Full Requirements Power Sales Agreement and the Debt Services Support Contract. The planned repayment term of the defeasance bonds is ten years.

Debt Service Support Charge

\$31,359.60

0.7366 %